2025 WIRAB Business Plan and Budget Overview

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2025 Budget Process



- April 4, 2024 WIRAB meeting to discuss strategic initiatives
- May 1, 2024 circulate BP&B to WIRAB members
- May 15, 2024 comments due
- June 6, 2024 WIRAB meeting and budget overview webinar, email voting
- June 13, 2024 votes due, final approval

2025 Initiatives



Initiative 1:

 Advise WECC to work collaboratively with the Western Power Pool and Western stakeholders in the effort to develop an investment grade transmission plan that effectively improves reliability in the Western Interconnection.

Initiative 2:

 Advise WECC to work collaboratively with Western regulators and stakeholders to address and proactively mitigate risks associated with the uncoordinated interconnection of inverterbased resources in the Western Interconnection.

Initiative 3:

 Advise WECC regarding a process for ongoing assessments and prudent upgrades for inter-regional transfer capabilities in the Western Interconnection to ensure reliable power flow when the system is stressed.

2025 Initiatives



Initiative 4:

 Advise WECC to conduct a systematic review of recent extreme weather events that have tested the grid, focusing on the challenges of maintaining grid reliability during increased demand, unexpected outages, system stress, and near-miss incidents in the Western Interconnection.

Initiative 5:

 Advise WECC to assess the reliability implications of innovative grid solutions used to maximize the potential of the existing transmission system as utilities modernize the grid in the Western Interconnection.

2025 Budget Drivers



- FTEs remain flat at 2.60
- Personnel expense increase of 4.4% for cost of living and merit increases
- Meeting and consultant expense remains flat
- Indirect expense decrease of 4.2%

2025 Budget and Assessment Overview



• Budget total – \$831,561; increase of \$69 (0%) from 2024

• Assessments total – \$715,461; increase of \$22,769 (3.3%) from 2024

Total FTE's – 2.60, no change from 2024

2024 to 2025 Budget Comparison

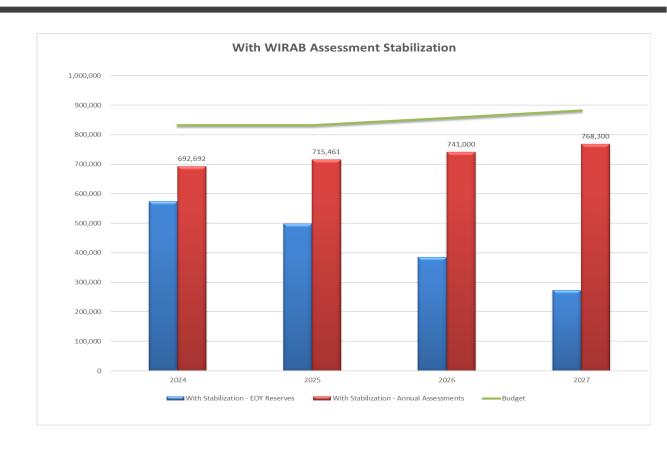


| Expense Category | 2024 Budget | 2025 Budget | Variance \$ | Variance % |
|-------------------------|-------------|-------------|-------------|------------|
| Salaries | \$269,892 | \$281,826 | \$11,934 | 4% |
| Indirect | \$279,600 | \$267,735 | (\$11,865) | -4% |
| Consultants | \$100,000 | \$100,000 | \$0 | 0% |
| Meetings | \$101,500 | \$101,500 | \$0 | 0% |
| Travel | \$80,500 | \$80,500 | \$0 | 0% |
| Total Expense | \$831,492 | \$831,561 | \$69 | 0% |

Assessment and Projected Reserve Balances



- \$715,461 2025 assessment
- \$613,000 December 31, 2024, working capital reserve projection
- \$498,900 desired working capital reserve December 31, 2024
- \$114,100 decrease in working capital reserves
- 20% working capital reserve target in 2027



Preliminary 2026 and 2027 Budget Projections



- 2026
 - 3% budget increase over 2025
 - 3.6% assessment increase over 2025
- 2027
 - 3% budget increase over 2026
 - 3.7% assessment increase over 2026
- Key assumptions
 - Annual cost of living and merit increases of 4%
 - FTEs remain flat
 - Maintain annual assessment stabilization

Thank You!

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